

day of the violation will constitute a separate violation.

[Order 566, 59 FR 32898, June 27, 1994, as amended by Order 566-A, 59 FR 52904, Oct. 20, 1994; Order 581, 60 FR 53071, Oct. 11, 1995; 61 FR 39068, July 26, 1996; Order 637, 65 FR 10220, Feb. 25, 2000]

## PART 260—STATEMENTS AND REPORTS (SCHEDULES)

### Sec.

- 260.1 FERC Form No. 2, Annual report for Major natural gas companies.
- 260.2 FERC Form No. 2-A, Annual report for Nonmajor natural gas companies.
- 260.3 FERC Form No. 11, Natural gas pipeline company quarterly statement of monthly data.
- 260.4–260.7 [Reserved]
- 260.8 System flow diagrams: Format No. FERC 567.
- 260.9 Report by natural gas pipeline companies on service interruptions occurring on the pipeline system.
- 260.11–260.15 [Reserved]
- 260.200 Original cost statement of utility property.

AUTHORITY: 15 U.S.C. 717–717w, 3301–3432; 42 U.S.C. 7101–7352.

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting forms listed in part 260, please consult the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and on GPO Access.

### § 260.1 FERC Form No. 2, Annual report for Major natural gas companies.

(a) *Prescription.* The form of Annual Report of Natural Gas Companies (Class A and Class B), designated herein as FERC Form No. 2, is prescribed.

(b) *Filing requirements.* Each natural gas company, as defined in the Natural Gas Act (15 U.S.C. 717, et seq.) which is a major company (a natural gas company whose combined gas transported or stored for a fee exceeded 50 million Dth in each of the three previous calendar years) must prepare and file with the Commission, on or before April 30 following the close of each calendar year, FERC Form No. 2. Newly established entities must use projected data to determine whether FERC Form No. 2 must be filed. The form must be filed electronically as indicated in the general instructions set out in that form. The format for the electronic filing can

be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426. One copy of the report must be retained by the respondent in its files. The conformed copies may be by any legible means of reproduction.

[Order 121, 46 FR 6887, Jan. 22, 1981, as amended by Order 390, 49 FR 32527, Aug. 14, 1984; Order 493, 53 FR 15030, Apr. 27, 1988; Order 581, 60 FR 53071, Oct. 11, 1995]

### § 260.2 FERC Form No. 2-A, Annual report for Nonmajor natural gas companies.

(a) *Prescription.* The form of Annual Report for Nonmajor Natural Gas Companies, designated herein as FERC Form No. 2—A, is prescribed.

(b) *Filing requirements.* Each natural gas company, as defined by the Natural Gas Act, not meeting the filing threshold for FERC Form No. 2, but having total gas sales or volume transactions exceeding 200,000 Dth in each of the three previous calendar years, must prepare and file with the Commission, on or before March 31 following the close of each calendar year, FERC Form No. 2-A. Newly established entities must use projected data to determine whether FERC Form No. 2-A must be filed. The form must be filed electronically as indicated in the general instructions set out in that form. The format for the electronic filing can be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426.

(Natural Gas Act, as amended, 15 U.S.C. 717–717w; Natural Gas Policy Act of 1978, 15 U.S.C. 3301–3432; Federal Power Act, as amended, 16 U.S.C. 792–828c; Department of Energy Organization Act, 42 U.S.C. 7101–7352; E.O. 12009, 3 CFR part 142 (1978))

[Order 101, 45 FR 60900, Sept. 15, 1980, as amended by Order 390, 49 FR 32527, Aug. 14, 1984; Order 493, 53 FR 15031, Apr. 27, 1988; Order 581, 60 FR 53071, Oct. 11, 1995]

### § 260.3 FERC Form No. 11, Natural gas pipeline company quarterly statement of monthly data.

(a) This form, which is applicable to natural gas companies designated herein, is designed to obtain on a quarterly

basis monthly information concerning selected revenues and associated quantities.

(b)(1) *Who must file.* Each natural gas company, as defined in the Natural Gas Act, whose gas transported or stored for a fee exceeded 50 million Dth in each of the three previous calendar years, must prepare and file with the Commission FERC Form No. 11. The form must be filed electronically. The format for the electronic filing can be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426.

(2) *When to file.* The reports must be filed quarterly on February 14 for data for the three months ending December 31, on May 15 for data for the three months ending March 31, on August 14 for data for the three months ending June 30, and on November 14 for data for the three months ending September 30. Each report must be signed by the person authorized to sign such report, but is not required to be filed under oath.

[Order 581, 60 FR 53071, Oct. 11, 1995]

#### §§ 260.4—260.7 [Reserved]

#### § 260.8 System flow diagrams: Format No. FERC 567.

(a) Each Major natural gas pipeline company, having a system delivery capacity in excess of 100,000 Mcf per day (measured at 14.73 p.s.i.a. and 60° F.), shall file with the Commission by June 1 of each year five (5) copies of a diagram or diagrams reflecting operating conditions on its main transmission system during the previous twelve months ended December 31. For purposes of system peak deliveries, the heating season overlapping the year's end shall be used. Facilities shall be those installed and in operation on December 31 of the reporting year. All volumes shall be reported on a uniform stated pressure and temperature base.

(b) The diagram or diagrams shall include the following items of information:

- (1) Nominal diameter (inches) of each pipeline.
- (2) Miles of pipeline (to nearest 0.1 mile) between points of intake, deliv-

ery, river crossings, storage fields, crossovers, compressor stations and connections with other pipeline companies.

(3) Direction of flow in the pipelines. If direction of flow can be reversed at compressor stations, so indicate.

(4) Maximum permissible operating pressure for each pipeline at discharge side of each compressor station or other critical point, determined by the Department of Transportation's safety standards.

(5) Total horsepower of compressor engines installed at each compressor station.

(6) Designed suction pressure for each compressor station, p.s.i.g.

(7) Designed discharge pressure for each station, p.s.i.g.

(8) Maximum volume, Mcf per day that can be compressed at each compressor station under conditions of suction and discharge set forth in paragraphs (b) (6) and (7) of this section. If direction of flow affects these factors provide the information for each direction of flow.

(9) The fuel requirement at each compressor station under conditions described in paragraph (b)(8) of this section.

(10) Pressure in the pipeline at points of emergency interconnection with other pipeline companies which can normally be expected to exist, and the volume which could be delivered or received at such emergency interconnection points at such pressures. Give the name of the interconnecting company.

(11) For each storage field, connected to the system and operated by the respondent pipeline company, the maximum dependable daily and seasonal withdrawal volumes available under normal conditions of operation.

(12) Volumes delivered: (i) The average daily volumes delivered at each takeoff point, (ii) the volumes delivered at each takeoff point on the day of maximum coincidental delivery, and (iii) the maximum daily volumes (non-coincidental) delivered to each customer under rates subject to FERC jurisdiction.

(13) The average daily volume received at each intake point to the transmission pipeline system.